

QBR Follow Up

Concerning the Network revenue requirement: Changes in Segmented Transmission Revenue Requirements from BP-14 Initial Proposal to Final Proposal

- There were no changes to the O&M expenses from IPR;
- Transmission Acquisition & Ancillary Services expense primarily reflects the Gen Inputs settlement with updates to other inter-business unit expenses from Power's final proposal;
- Depreciation reflects updates from the final Segmentation Study (FY 2012 plant investment) and revised plant forecast resulting from IPR2;
- Net interest reflects updated actual borrowings, revised borrowing forecast from IPR2 capital reductions, new interest rate forecast and updated AFUDC;
- Planned Net Revenue reflects non-cash changes (depreciation and the recalculation of LGIA revenues) – principal payments, both Federal and non-Federal, did not change from the initial proposal;
- Application of the use of Transmission reserves to offset expenses was prorated to the segments based on the total revenue requirement in each segment (for Ancillary Services, exclusive of Gen Inputs).

			(\$thousand	ds)					
		Α	В	С	D	E	F	G	Н
			Generation		Southern	Eastern	Utility	DSI	Ancillary
	FY 2014	TOTAL	Integration	NETWORK	Intertie	Intertie	Delivery	Delivery	Services
1	Operations & Maintenance	0	0	0	0	0	0	0	0
2	Transmission Acquisition & Ancillary Services	(15,092)	(6)	(323)	(132)	3	78	(5)	(14,708)
3	Depreciation	197	78	(1,744)	(247)	(11)	(13)	(2)	2,135
4	Net Interest Expense	(5,319)	157	(7,263)	214	153	12	11	1,397
5	Planned Net Revenues	3,087	112	2,001	(111)	112	11	10	952
6	Total Transmission Revenue Requirement	(17,128)	343	(7,329)	(275)	256	89	13	(10,224)
	FY 2015								
7	Operations & Maintenance	0	0	0	0	0	0	0	0
8	Transmission Acquisition & Ancillary Services	(15,092)	(6)	(323)	(132)	3	78	(5)	(14,708)
9	Depreciation	(5,630)	52	(5,212)	(756)	(27)	(36)	(12)	361
10	Net Interest Expense	(7,578)	159	(9,520)	95	148	7	6	1,527
11	Planned Net Revenues	8,061	211	6,163	434	250	56	47	900
12	Total Transmission Revenue Requirement	(20,239)	417	(8,892)	(359)	374	105	37	(11,921)
		REDUCTION FROM USE OF TS FINANCIAL RESERVES							
			Generation		Southern	Eastern	Utility	DSI	SCD
	FY 2014	TOTAL	Integration	NETWORK	Intertie	Intertie	Delivery	Delivery	Only
13	Application of TS Reserves	(20,000)	(213)	(14,298)	(2,084)	(220)	(139)	(75)	(2,971)
14	Total Transmission Revenue Requirement	(37,128)	129	(21,627)	(2,359)	36	(50)	(61)	(13,196)
	FY 2015								
15	Application of TS Reserves	(20,000)	(210)	(14,404)	(2,054)	(216)	(136)	(73)	(2,905)
16	Total Transmission Revenue Requirement	(40,239)	207	(23,296)	(2,413)	158	(32)	(37)	(14,826)